Robertson Geo is the preferred choice for the provision of borehole data for water well exploration, evaluation and maintenance. Its data wireline technologies and service is consistently delivering data and interpretation for projects in varied and challenging global locations.



Water & Environmental

Publication No: 005 RGO/23



Water & Environmental

Robertson Geo is the market leader and globally the largest supplier of slimhole wireline logging instrumentation systems with its comprehensive offer of geophysical probes and supporting surface equipment purpose designed and built in-house.



With many years of international experience and after evaluating thousands of wells often in difficult and challenging environments and locations, Robertson Geo logging technologies has a results proven record for delivering quality data for the exploration, characterisation, performance and environmental monitoring of groundwater wells.



Groundwater wells

Borehole logging is proven to be the most cost effective methodology of characterising the construction, performance and sustainability of water wells.

Geophysical logging provides subsurface data not only at the initial drilling procedures but also for the essential monitoring of well performance identifying problems before they become costly failures.

Robertson Geo wireline logging equipment is portable and easy to use providing real time evaluation data and interpretation at the well location. Its proven technology is in use worldwide by water drillers, hydrologists, environmental consultants and agencies, the military and research universities.

Robertson Geo technologies deliver reliable, calibrated quality data for exploration, to locate water tables or perched water bodies, to characterise aquifers and aquitards, to establish potential water yields and for evaluation of new water wells to check the grout integrity behind the casing, to measure borehole depth, dimensions and verticality and to provide permanent records for monitoring studies.

Environment

Regular well maintenance is essential to check for productivity, leaks, obstructions, casing corrosion and grout degradation and with ever increasing international concerns and policing relating to environmental issues, the use of Robertson Geo data acquisition technology is increasingly important for identifying and monitoring hydrology and contamination issues.

Logging services

Robertson Geo engineers are experienced, highly trained and can be deployed to any global location.

The complete catalogue of equipment is available on a service basis operated by these field crews. They are capable of prolonged logging services with minimum outside support and are expert in data processing and interpretation.

These are very cost effective contracting services in circumstances where projects do not justify purchasing equipment and the necessary back up facilities.

Equipment supply

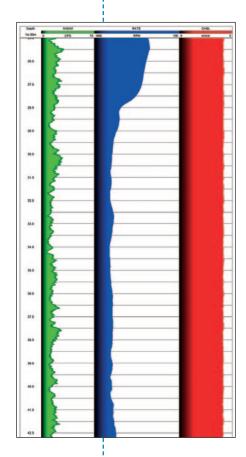
All Robertson Geo probes are fully tested and calibrated at the Deganwy facility prior to dispatch, eliminating testing time on site and ensuring the probes are fully operational prior to downhole use.

Depending on customer needs operational and customised training can be provided; this for winch use, probe deployment, logging techniques, data capture and equipment maintenance and troubleshooting.

Equipment rental

Robertson Geo equipment is available to rent with a minimum rental period of 3 days in the USA or 15 days elsewhere. Full systems (including winches) or individual probes can be rented as required with borehole and classroom based training made available for rental customers.

In-house data management and log processing services are available for rental equipment clients, at an additional cost.



Example of data created by the Impeller Flowmeter probe.

Further data examples are shown with each specification page for probes and where applicable surface equipment on pages 6 through 19.

Water & Environmental

Robertson Geo is the only logging services provider with a QMS certified to ISO 9001, comprehensively calibrating all of its logging systems and uniquely using an on-site borehole for testing at its Deganwy test well and calibration facility.

Probes

Electric Log: the classic water-well combination probe combining shallow, medium and deep penetrating resistivity measurements with Self-Potential (SP). *See page 6*

Temperature Conductivity: provides a continuous depth-based measurement of fluid temperature and conductivity. A natural gamma detector is included for correlation purposes. *See page 7*

Dual Focussed Induction: provides two simultaneous conductivity logs, corresponding to "medium" and "deep" radii of investigation into the formation. *See page 8*

3-Arm Caliper: provides a single continuous log of borehole diameter as recorded by three mechanically coupled arms in contact with the borehole wall. *See page 9*

Impeller Flowmeter: provides a continuous log of vertical fluid velocity within a borehole. *See page 10*

Fluid/Gas Sampler: probes are used to recover discrete samples of well fluid at a particular depth and return it uncontaminated to the surface. *See page 11*

Heat-Pulse Flowmeter: used to detect low vertical flows within a borehole below the threshold limits of conventional impeller tools. *See page 12*

Dual Neutron: the probe of choice for quantitative formation fluid studies providing a calibrated borehole compensated porosity measurement. *See page 13*

Formation Density: uses dual shielded detectors to provide a borehole compensated density measurement with good bed-boundary resolution. *See page 14*

Borehole Geometry: consists of a 4-arm caliper combined with a verticality measurement. The probe can replace the standard 3-arm caliper with advantage where the borehole cross-section departs from circular and where directional information is required for well completion studies and formation stress analysis. *See page 15*

Full Waveform Sonic: provides high quality formation acoustic velocity data. Options are available for display of full waveform data and cement bond data (CBL) in cased boreholes. *See page 16*

Surface equipment

Micrologger2: surface interface system for handling logging data acquisition, which supports all Robertson Geo probes, including acoustic and imaging tools. *See page 17*



Winlogger: MS Windows based operating system for the Micrologger2, provides field acquisition capability. In-house processing, interpretation and reporting is undertaken. *See page 17*

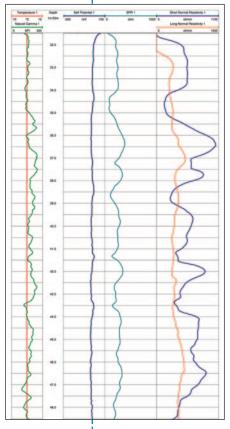
Winches: Robertson Geo designs and builds its own range of winches of varying capacities for deploying subsurface probes on 4-core cable. *See page 18*



The system incorporates RGeo-fast® delivering 1 Megabit/sec communication speed enabling the acquisition of high resolution video feed from downhole (to 3000m) in air or water filled open or cased boreholes while allowing real-time viewing for the surface operative. The camera has auto focus, a frontal LED internal array

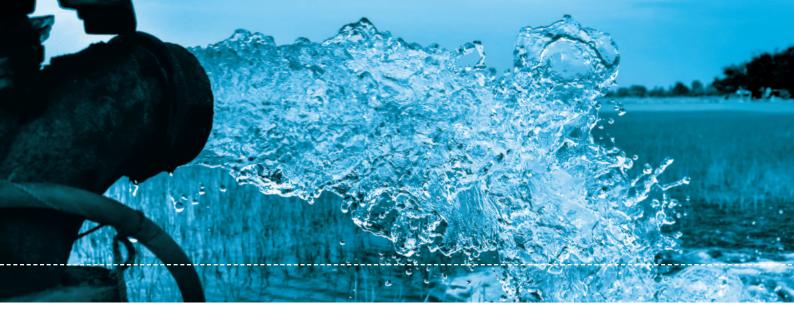
and a viewing resolution of SVGA (800 x 600) at 25frames/sec. See page 19

with adjustable lighting intensity,



Example of data created by the Electric Log probe.





Water & Environmental Applications

Representative examples to show **Essential**, **Intermediate** and **Advanced** systems as a benchmark for identifying the level of data and interpretation required for individual locations and characteristics.

Robertson Geo support teams are always available for further information and discussion when considering system applications at support@robertson-geo.com

Essential

Exploration

Micrologger2

Winch (Mini)

Electric Log Probe

Temperature Conductivity Probe and/or

Dual Focussed Induction Probe

Well Inspection

Micrologger2

Winch (Mini)

RGeo-eye®

Temperature Conductivity Probe

Impeller Flowmeter

Water Sampler Probe

Intermediate

Exploration

Micrologger2

Winch (Mini/500m)

Electric Log Probe

Temperature Conductivity Probe

Dual Focussed Induction Probe

Full Waveform Sonic Probe

3-Arm Caliper Probe

Impeller Flowmeter

Water Sampler Probe

RGeo-eye®

Well Inspection

Micrologger2

Winch (Mini/500m)

RGeo-eye®

Temperature Conductivity Probe

Electric Log Probe

Impeller Flowmeter

and/or

Heatpulse Flowmeter

Dual Focussed Induction Probe

Water Quality Probe

Water Sampler Probe

Advanced

Exploration

Micrologger2

Winch (Mini/500m/2000m)

Electric Log Probe

Borehole Geometry Probe

Temperature Conductivity Probe

Dual Focussed Induction Probe

Full Waveform Sonic / CBL Probe

Impeller Flowmeter or Heat-Pulse Flowmeter

Water Sampler Probe

Dual Neutron Probe

Formation Density Probe

RGeo-eye®

Well Inspection

Micrologger2

Winch (Mini/500m/2000m)

RGeo-eye®

Temperature Conductivity Probe

Electric Log Probe

Impeller Flowmeter

and/or

Heatpulse Flowmeter

Dual Focussed Induction Probe

3-Arm Caliper Probe

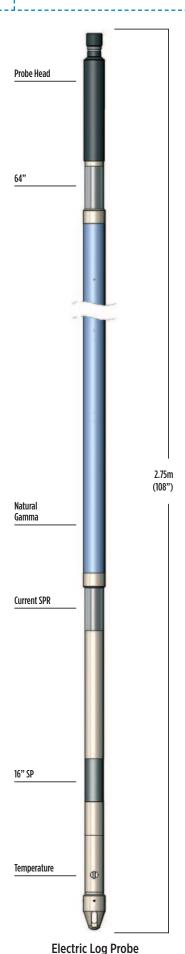
Water Quality Probe

Water Sampler Probe

Full Waveform Sonic / CBL Probe

See probe and surface equipment specifications pages 6 through 19

Electric Log



The classic water-well combination probe combining shallow, medium and deep penetrating resistivity measurements with Self-Potential (SP).

Principle of Measurement:

A low-frequency bi-directional electric current from a source electrode on the probe returns through the formation to the cable armour above an insulated bridle. Potentials due to this current flow are measured on various sense electrodes on the probe with respect to a voltage reference 'fish' normally located at the surface. These measurements are converted to apparent formation resistivities within the probe and transmitted to the surface.

SPECIFICATION:

Features

Digital down-hole measurement avoids errors due to cable effects

Constant-power down-hole current source

Measurements

16" Normal resistivity

64" Normal resistivity

Single-point resistance

Self-Potential (SP)

Natural-gamma

Fluid Temperature

Optional 8" and 32" Normal resistivity

Applications

Water

Determination of water quality

Indication of permeable zones and porosity

Minerals/Engineering

Bed-boundary positions

Strata correlation between boreholes

Fracturing Indication

Operating Conditions

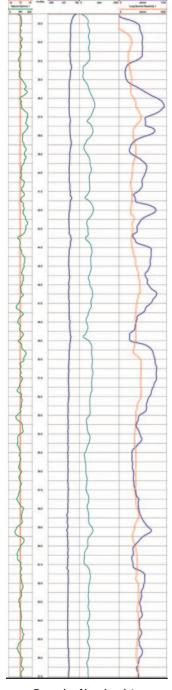
open-hole, water-filled Borehole type:

Recommended Logging Speed: 4m per min

Specifications

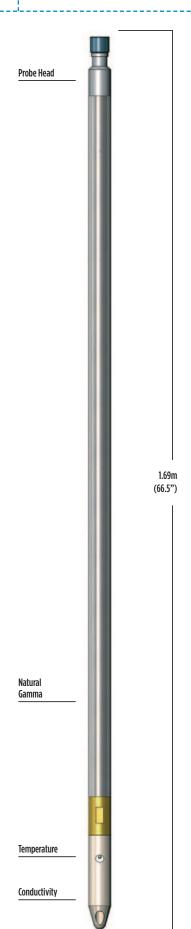
	Diameter:	45mm
	Length:	2.75m or 3.16m (with 8" and 32" option)
_	Weight:	11kg
_	Temperature:	0-70°C (extended ranges available)
	Max. pressure:	20MPa
	Resistivity range:	1 to 10,000 ohm-m

1002072	Electric Log probe with natural gamma and temperature
1002111	- including 8" and 32" normal resistivity



Example of logging data

Temperature Conductivity



This probe combination provides a continuous, depth-based measurement of fluid temperature and conductivity.

Both parameters can be output in absolute and in differential forms. A natural gamma detector is included for correlation purposes.

Principle of Measurement:

The temperature and conductivity sensors are located in an insulated housing at the base of the probe. During logging, borehole fluid flows freely through ports on the side and base of this housing and over the sensors. The log is recorded downwards while running into the hole to minimise fluid disturbance.

SPECIFICATION:

Features

Stable, high-quality, semiconductor temperature sensor

Graphite conductivity electrodes resist corrosion and are easily cleaned

Measurements

Fluid temperature/differential temperature

Fluid conductivity/differential conductivity

Natural Gamma

Applications

Water

Fluid salinity

Location of zones of different water quality

Water-well monitoring

Identification of zones of in-flow/out-flow

Temperature gradient

Water-level determination

Location of grout behind casing

Temperature compensation of other logs

Operating Conditions

Borehole type: open/cased holes, water-filled

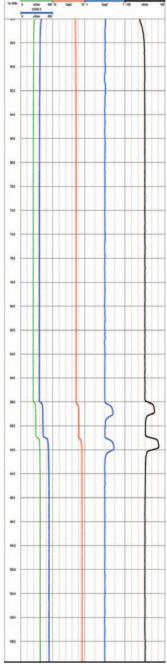
Recommended Logging Speed: 5m/min

Specifications

	Diameter:	38mm
	Length:	1.69m
Ī	Weight:	4.5kg
Ī	Temperature:	0-70°C (extended ranges available)
Ī	Max. pressure:	20MPa
Ī	Temp. range:	0-70°C (extended ranges available)
Ī	Conductivity range:	50 to 50,000 μS / cm

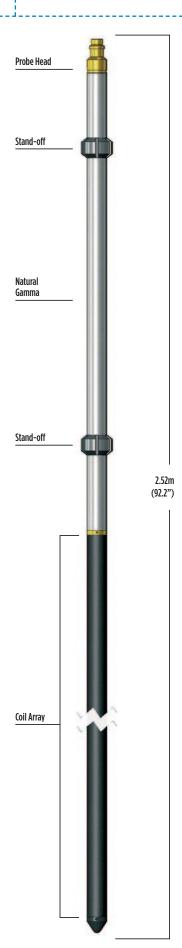
Part Numbers

1002055 Temperature Conductivity probe with gamma



Example of logging data

Dual Focussed Induction



The Dual Focussed Induction probe provides two simultaneous conductivity logs, corresponding to "medium" and "deep" radii of investigation into the formation.

The two depths of penetration are useful in porous, permeable formations where displacement of formation fluids by drilling mud creates an "invasion zone" with different electrical properties. The 1" focussed induction probe produces a single medium penetration conductivity log. It finds particular application in small-diameter dry or plastic-lined boreholes used for mineral exploration and for conductivity/resistivity in dry holes.

Principle of Measurement:

An oscillating high-frequency magnetic field from a transmitter coil within the probe induces an alternating electrical current within the surrounding conductive formation. This current, in turn, induces voltages within receiver coils proportional to the formation conductivity. The transmitter-receiver spacings determine the depth of investigation of the measurements. Additional focusing coils minimise the contribution of the borehole signal.

SPECIFICATION:

Features

Formation conductivity measurement in wet/dry boreholes or through plastic casing Separate deep and medium penetrating measurements give information on invaded zone

Focussed measurements for minimum borehole signal PSD (phase-sensitive detector) discriminates between magnetic susceptibility and conductivity signals

Measurements

Deep formation conductivity

Medium formation conductivity

Natural Gamma

Applications

Water

Indicator of permeable zones and porosity

Formation water salinity

Long-term well monitoring

Mineral/Engineering

Ore identification and quality

Correlation

Other

Indication of hydrocarbons

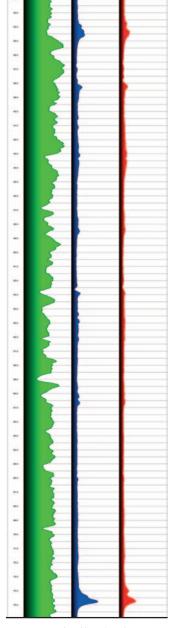
Operating Conditions

Borehole type: open/plastic or grp cased, air/water-filled
Recommended Logging Speed: 5m/min

Specifications

43mm
2.52m
8.6kg
0-70°C (extended ranges available)
20MPa
6 coils: Tx and Ref, Bucking1, Reciever1, Bucking2, Reciever2
ILM 50cm (20"), ILD 81cm (32")
: 3 to 3300mS/m

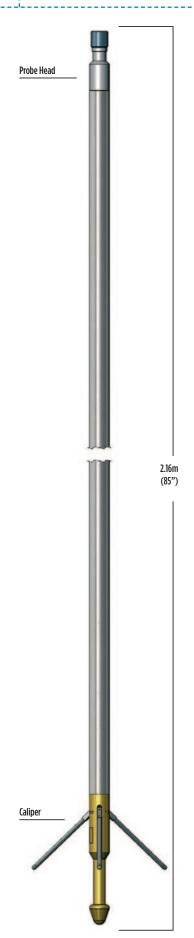
1002087	Dual Focussed Induction probe with natural gamma



Example of logging data

3-Arm Caliper

710mm, 1000mm and 1500mm ranges



3-Arm Caliper Probe

The 3-Arm Caliper probe provides a single continuous log of borehole diameter as recorded by three mechanically coupled arms in contact with the borehole wall.

710mm, 1000mm and 1500mm range calipers are available to suit a range of well diameters. The caliper is a useful first log to determine the borehole conditions before running more costly probes or those containing radioactive sources.

Principle of Measurement:

Opening and closing of the motor-driver caliper arms is by surface command, allowing the probe to run into the borehole with the arms retracted. Once opened, the spring-loaded arms respond to borehole diameter variations as the probe is raised up the borehole.

SPECIFICATION:			
Features			
Small diameter for slim-hole operation			
Extension arms supplied as standard for 38mm version			
Optional natural-gamma measurement			
Optional casing collar locator			
Measurements			
CCL (optional)			
Borehole volume (derived)			
Natural Gamma (optional)			
Borehole volume			

Applications
Minerals/Water/Engineering
Location of borehole collapse or obstructions
Cement volume calculations for grouting
Identification of hard and soft lithology
Location of cracks, fissures, caving, faulting, casing breaks

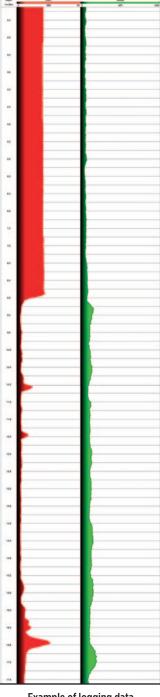
Correction of other logs affected by borehole diameter

	Operating Conditions	
	Borehole type:	open/cased; water/air-filled
	Centralisation:	recommended in large holes
	Centralisation:	recommended in inclined holes
	Recommended Logging Speed:	5m/min
-		

Specifications	
Temperature:	0-70°C (extended ranges available)
Max. pressure:	20MPa
3-Arm Caliper (710mm range)	
Diameter:	38mm
Length:	2.18m-2.68m (depending on CCL and extended arms)
Weight:	7.5kg
Range:	40-300mm and 40-710mm
3-Arm Caliper (1000mm range)	
Diameter:	60mm
	Temperature: Max. pressure: 3-Arm Caliper (710) Diameter: Length: Weight: Range: 3-Arm Caliper (100)

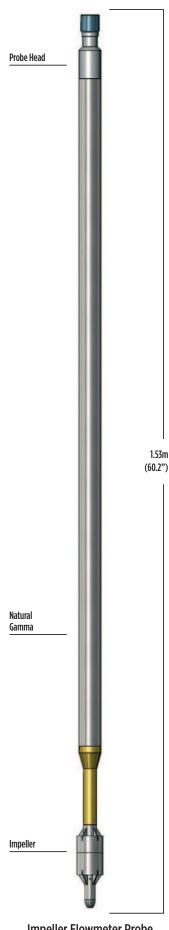
	Diameter.	OOHIIII	
	Length:	2.83m	
	Weight:	15kg	
	Range:	65-1000mm	
	3-Arm Caliper (1500mm range)		
	Diameter:	80mm	
_	Length:	3.14m	
_	Weight:	17.5kg	
_	Range:	100 - 1600mm	
_			

	Part Numbers	
	1002035	3-Arm Caliper (710mm range) with arm extension kit and calibrator
	1002037	– including natural gamma
	1002041	3-Arm Caliper (1000mm range) with calibrator
	1002052	3-Arm Caliper (1500mm range)
1		



Example of logging data

Impeller Flowmeter



Impellers can detect differential flow rates as low as 1.0m/min.

Logging at a range of speeds allows detection of flow of any rate (although for high precision in low flow rates use of the Heat-Pulse Flowmeter is advised).

Principle of Measurement:

The probes are equipped with lightweight helical impellers mounted on double sapphire bearings. The impellers contain magnets which actuate Hall-effect switches within the probe to detect impeller rotation. Separate log channels record the time of rotation according to fast and slow timebases for improved resolution at high and low flow rates. Uphole and downhole rotations are distinguished within the probe.

SPECIFICATION:

Features Jewelled bearings for minimum friction Low-drag sensors Choice of head diameters

Cable-speed readout Measurements

Cable velocity

Optional natural gamma

Applications

Water

Flow measurement within a water well Location of permeable zones

Casing leak detection

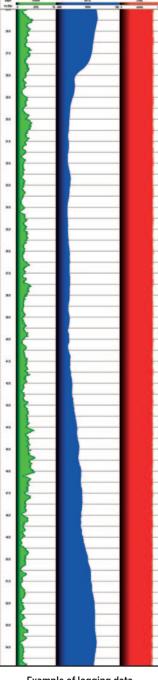
Operating Conditions

Borehole type:	open/cased, water-filled
Centralisation:	required
Recommended Logging Speed:	Multiple passes, varied speeds 2-7 m/min

Specifications

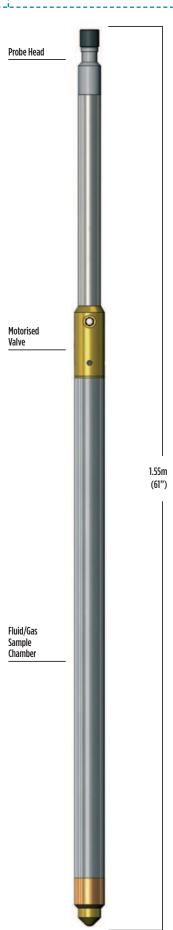
Diameter:	45mm, 70mm
Length:	1.53m
Weight:	4.0kg
Temperature:	0-70°C (extended ranges available)
Max. pressure:	20MPa

1002122	Impeller Flowmeter 45mm
1002115	Impeller Flowmeter 70mm



Example of logging data

Fluid/Gas Sampler



Fluid and Gas Sampler probes are used to take a discrete sample of well fluid at a particular depth and to return it uncontaminated to the surface.

Principle of Measurement:

Fluid Sampler: The Fluid Sampler includes a chamber incorporating motor-actuated valves at the top and base. While the probe is being lowered into the borehole, the valves are held open, allowing well fluid to flow freely through the chamber. At the desired depth, the motor is activated under surface control, closing the valves to seal the chamber and contents ready for retrieval.

Gas Sampler: The Gas Sampler is designed to retrieve uncontaminated samples of well fluids comprising or containing gas whilst maintaining the original well pressure. The probes contain a sealed sample chamber with a moveable piston and motor-actuated valve. Prior to logging, the piston is withdrawn manually and locked into position, leaving a partial vacuum within the sample chamber. For sampling, the valve is opened under surface control, allowing the well fluid to enter the chamber. The valve is then closed, enclosing the sample under ambient pressure. At the surface, the fluid can be transferred while still under pressure to a suitable container for analysis.

SPECIFICATION:

Features

Simple, motor-operated actuation

Fluid sample chamber easily cleaned

Fluid/gas sample retained at borehole pressure

Applications

Fluid

Sampling well fluid at depth for surface analysis

Groundwater and water well studies

Operating Conditions

Borehole type:	open/cased, water-filled
Decommended Logging Speed	Static sampling

Specifications

Fluid Sampler				
Volume: 0.25L	Diameter: 38mm	Length: 0.96m	Weight: 5kg	
Volume: 0.5L	Diameter: 38mm	Length: 1.27m	Weight: 5kg	
Volume: 1.0L	Diameter: 38mm	Length: 1.88m	Weight: 5kg	
Volume: 1.25L	Diameter: 38mm	Length: 2.19m	Weight: 5kg	
Temperature:	0-70°C (extended ra	anges available)		
Max. pressure:	20MPa			
Gac Sampler				

Gas Sampler

Volume: 0.5L	Diameter: 51mm	Length: 1.18m	Weight: 10kg	
Volume: 1.0L	Diameter: 51mm	Length: 1.55m	Weight: 10kg	
Temperature:	0-70°C (extended r	anges available)		
Max. pressure:	20MPa			

Part Num	art Numbers		
1002198	Fluid Sampler probe 1li		
1002206	Gas Sampler probe 1li		





Mechanical valve assembly where the sample is extracted

Heat-Pulse Flowmeter

Probe Head 2.24m (88.2") Natural Gamma Thermistor 1 **Heating Grid** Thermistor 2

The Heat-Pulse Flowmeter probe is used to detect low vertical flows within a borehole below the threshold limits of conventional impeller tools.

The probe is designed for stationary measurements only. Normal logging practice involves measurements at a series of depths across the zone of interest.

Principle of Measurement:

The probe contains a horizontal wire-grid heating element and thermistors located above and below it. Apertures in the tool permit the free flow of well fluid through the assembly. Pulses of electric current are applied to the heating grid under surface command, warming fluid in the vicinity of the grid. The warm fluid front migrates towards the thermistors where it is detected. Depending on the direction of flow, either upper or lower thermistor detects the warm fluid front first. The time taken to reach the detector gives an indication of flow rate.

SPECIFICATION:

Features

Detection of very low vertical flow rates

Auto-null command cancels tool offsets prior to each measurement

Measurements

Up/down flow

Applications

Water

Location of permeable zones in water wells

Casing leak detection

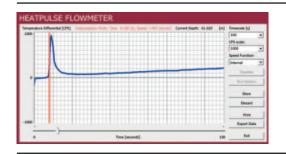
Operating Conditions

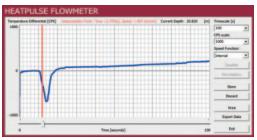
_	Borehole type:	open/cased hole, water-filled
	Centralisation:	required
_	Recommended Logging Speed:	static measurements

Diameter:	51mm
Length:	2.24m
Weight:	8.0kg
Temperature:	0-50°C
Max. pressure:	20MPa
Measurement range:	0.1 to 3m/min

Part Numbers

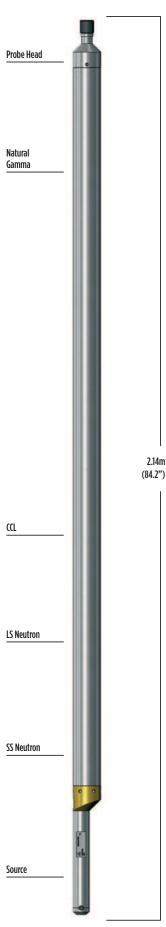
1002119 Heat-Pulse Flowmeter probe





Examples of logging data

Dual Neutron



The Dual Neutron probe provides a calibrated borehole-compensated neutron porosity measurement in mud-filled open holes.

It is the probe of choice for quantitative formation-fluid studies.

A single-detector neutron probe is also available for qualitative porosity logging under most borehole conditions including through steel or plastic casing and drill-pipe.

Principle of Measurement:

The Dual Neutron measurement uses two ³He proportional detectors and a detachable, sealed ²⁴Am-Be neutron source. Fast neutrons emitted by the source are scattered and slowed to thermal levels, principally by hydrogen in the formation. The ratio of the neutron flux reaching the near and far detectors depends on the hydrogen index and porosity. Use of dual detectors and a ratio method provides a porosity measurement compensated for borehole diameter but not independent of it.

SPECIFICATION:

Features

Real-time porosity measurement

Compensation for borehole diameter

Measurements

Compensated porosity

Neutron (raw counts)

Natural gamma

Option: Casing-collar locator (CCL)

Applications

Minerals / Water / Engineering

Lithology identification

Location of aquifer and aquitard

Fracture analysis in coals

Correlation between open and cased-hole logs

Strata correlation between wells

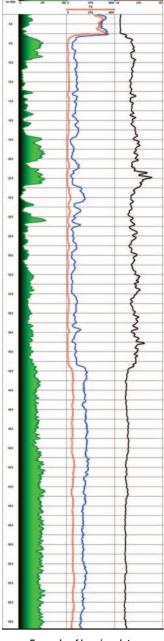
Operating Conditions

Borehole type:	open/cased, water-filled
Centralisation:	ex-centralised with bowspring
Recommended Logging Speed:	4m/min

Specifications

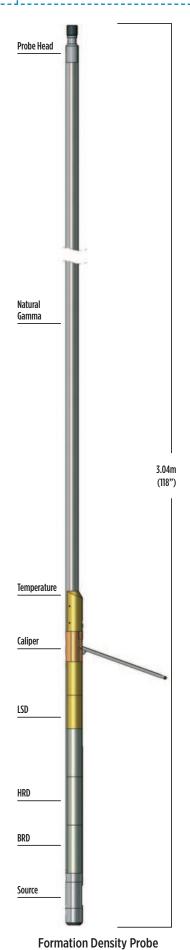
Diameter:	65mm
Length:	2.14m
Weight:	19.5kg
Temperature:	0-70°C (0-125°C optional)
Max. pressure:	20MPa
Range:	15 to 45% Limestone Porosity Units (LPU)

1002029	Dual Neutron probe with natural gamma
1002030	- includes CCL



Example of logging data

Formation Density, Density Guardlog & Iron Ore Density



The Formation Density probe uses dual shielded detectors to provide a boreholecompensated density measurement with good bed-boundary resolution.

The Density Guardlog probe offers an additional LL3 focussed electrical measurement with good vertical resolution and depth of investigation. The Iron Ore Density probe includes extra collimation, different source-detector spacings and a higher activity source to extend the density range to 5g/cc for iron ore logging.

Principle of Measurement:

The probes contain a detachable 137Cs gamma source and two scintillation gamma detectors. The active windows of the source and detectors are maintained in contact with the borehole wall by a motorised caliper arm. Gamma radiation back-scattered by the formation (Compton effect) reaches the detectors where the relative count rates provide a measure of formation density.

SPECIFICATION:

Features

Compensated density output in engineering units (g/cc)

Short-spacing detector for high vertical resolution

Tungsten shielding reduces borehole effects

Standard calibration blocks for field or base use

Measurements

Bulk density

High-resolution density (HRD)

Natural gamma

Options: Guard resistivity, Bed-resolution density (BRD), Temperature

Dual calibrated density channels

Fluid Temperature

Applications

Minerals:

Density and porosity

Lithology

Bed thickness and boundary location

Coal ash and moisture content

Rock strength and elasticity parameters (with sonic log)

Detection of weathered or fractured zones

Water:

Location of aquifer and aquitard

Detection of cavities and missing cement

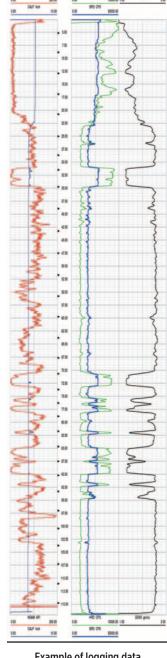
Operating Conditions

Borehole type: All, including air filled (qualitative measurement only) Recommended Logging Speed: 4m/min

Specifications

Diameter:	51mm
Length:	Formation Density 3.04m / Density Guardlog 2.89m
Weight:	21kg (Density Guardlog 28.5kg)
Temperature:	0-70°C (extended ranges available)
Max. pressure:	20MPa
Density range:	1.1 to 2.95g/cc (Formation Density and Density Guardlog probes) 1.5 to 5.0g/cc (Iron Ore Density probe)
	i.b to blog/cc (iion ole bensity plobe)
Caliper range:	50mm to 300mm
Resistivity range:	1-10000 ohm-m

1002013	Formation Density probe
1002016	– includes BRD and temperature
1014720	Density Guardlog probe with BRD
1018309	Iron Ore Density probe



Example of logging data

Borehole Geometry



The Borehole Geometry probe consists of a 4-arm caliper combined with a verticality measurement.

The probe can replace the 3-Arm Caliper (710mm range) with advantage where the borehole cross-section departs from circular and where directional information is required for well-completion studies and formation stress analysis. The top section can be logged as a standard verticality.

Principle of Measurement:

The XY caliper provides continuous measurements of borehole diameter from two independent pairs of linked arms. The verticality section includes a triaxial magnetometer and three accelerometers. Data from these are combined by a downhole microprocessor to provide real-time, continuous logs of probe orientation and borehole inclination and direction.

			Copts a ridde a	CALLS
SPECIFICA	ATION:		**	
Features				
Sensitive X-Y cali				
Continuous orien	ation log for all borehole inclinations			
Measureme	nte		***	
	nts			
X and Y calipers	1.100		-	
Borehole deviation				
Borehole volume				
True vertical dept	h (TVD)			
Natural gamma				
Application				
Water/minerals/e	ngineering			
Borehole diamete	r in two axes			
Borehole break-o	ut for stress analysis			7
Cracks, fissures ar	nd casing defects			

Operating (Conditions		400	
Borehole type:	open/cased, water/air-filled			
Centralisation:	recommended, non-magnetic centralisers rec	quired		
Recommended Lo	ogging Speed: 5m/min		***	
Specification	ons		**	-
Diameter:	60mm		***	-
Length:	3.54m (in two sections) or 1.81m		**	
Weight:	19.5kg complete (5.5kg for top section)		**	
Temperature:	0-70°C (extended ranges available)		-	
Max. pressure:	20MPa		***	
Caliper range:	75mm to 700mm			=
canper range.	731111110 70011111		-	2
Part Numbe	ers		_	
1002044	Borehole Geometry probe with natural gamma			
1002044	Borchoic deometry probe with natural gamma			
				-
			76.0	F
				-

Example of logging data

Full Waveform Sonic



The Full Waveform Sonic probe uses a dual-transmitter dual-receiver array to provide high quality formation acoustic-velocity data.

Options are available for display of full-waveform data and cement-bond data (CBL) in cased boreholes.

Principle of Measurement:

A piezoelectric transmitter stimulated by a high-voltage pulse radiates a high-frequency acoustic wavelet. This is coupled via the borehole fluid and formation to each receiver. An accurate quartz clock measures the first arrival transit time. The first arrival in open hole corresponds to the p-wave path in the formation.

Full Waveform Sonic mode: Two pairs of transmitters and receivers are used to allow cancellation of the borehole fluid path and determination of formation velocity (slowness). The full sonic waveform from both receivers is displayed as a variable-density log (VDL) or waveform ('wiggle') trace.

Cement Bond Log (CBL) mode: The probe records the amplitude and arrival time of the first casing arrival at the near receiver and full sonic waveforms from both receivers.

GeoCAD® Sonic Module: This optional package allows shear wave slowness processing from the full waveform data. These can be combined with additional density data to determine elastic moduli. First arrivals and waveform amplitudes can also be determined by the CBL function to provide cement bond quality reports.

SPECIFICATION:

Features

Down-hole digitisation of waveform data

Compensation for poor centralisation or caving

Variable density log (VDL) or wavelet ('wiggle') display

Measurements

Formation velocity (slowness)

Shear (S) velocity (where shear wave exists)

Full waveform Time of first arrival (delta-t)

Amplitude of first arrival (CBL)

Integrated transit time

Natural Gamma optional

Applications

Water / Minerals / Engineering

Porosity

Rock strength and elasticity (with density log)

Correction of seismic velocity

Fracture and permeability indication in hard rock

Location of poor or missing cement behind casing

Operating Conditions

Borehole type:

Sonic: open-hole, water-filled CBL: cased-hole, water-filled

Centralisation: required

Recommended Logging Speed: 4m/min

Specifications

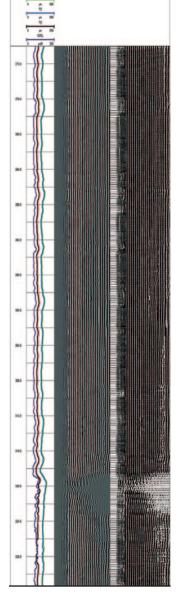
	Diameter:	OUITIIII
Ī	Length:	4.36m (4.78m with gamma)
Ī	Weight:	30kg (33kg with gamma)
Ī	Temperature:	0-70°C (extended ranges available)
Ī	Max. pressure:	20MPa

Part Numbers

I002128 Full Waveform Sonic probe with CBL

GeoCAD® Sonic Module

I020983 GeoCAD® Sonic Module



Example of logging data

Full Waveform Sonic Probe

Micrologger2 | Winlogger Software

Micrologger2

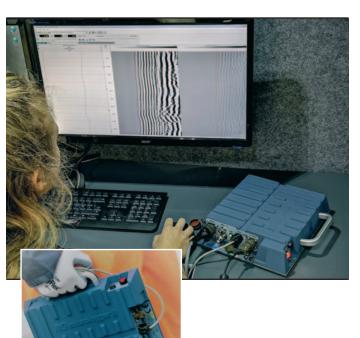
Micrologger2 is the surface interface system for handling logging data acquisition. It supports all Robertson Geo probes including acoustic and imaging tools.

Compact and lightweight Micrologger2 is probably the most powerful portable logging system around and with over 600 units used around the globe it has a proven record for its reliability and technology.

SPECIFICATION:

Features Logging Supports Robertson Geo and many third-party probes USB high-speed link to PC Compatible with most winches/cables Real-time data display and printing Supports Windows™ printers Data output in LAS and Robertson Geo formats Modular construction for easy field maintenance

Part Num	bers
1000184	Robertson Geo USB Micrologger2
1000204	110/220VAC power supply for ML2 and winch (up to 500m)
1000197	Canvas bag for Micrologger2
1013689	Robertson Geo Micrologger2 (video capability installed)
1000192	Micrologger2 12V PSU (Black Box)
1000211	Notebook PC using latest Windows software
1000213	Semi-Ruggedised notebook PC using latest Windows software
1014942	Fast Thermal Printer for continuous plots (Desk Top)
1014946	Fast Thermal Printer for continuous plots (Rack Mounted)



Winlogger Software

Winlogger is the MS Windows based operating system for the Micrologger2, providing field acquisition capability, processing and reporting for the full range of Robertson Geo probes.

It is easy to operate, retaining a standard Windows™ look using familiar tool bars and drop-down menus for all frequently needed functions.

The package incorporates powerful features including a built-in compiler to allow the more advanced user to construct custom 'User Functions' to process multichannel data in real time during logging.

Robertson Geo Winlogger is supplied with a multi-user licence allowing free distribution of the software to any user of Robertson Geo log data.

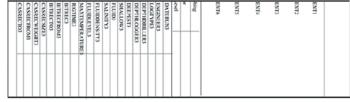
This policy has proved popular with wireline service companies who may provide Winlogger to clients to allow them to replay or reprocess data inhouse without resorting to 3rd-party packages.

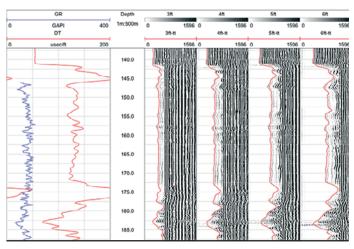
SPECIFICATION:

	Features
	Support for all Robertson Geo digital slim-hole probes
	Screen/printer log display in calibrated engineering units
	Selectable depth sample interval (1, 2, 5, 10 cms etc)
-	Metric and imperial logs in API format
-	Custom logos and headers Data export in ASCII (LAS) format
	Compatible with Windows 10 and earlier OS

Part Numbers

1000466 Winlogger software





Mini Winch | 500m Winch | 2000m Winch

Robertson Geo designs and builds its own range of winches of varying capacities for deploying subsurface probes on 4-core cable.

Each winch is precision engineered for reliable use in the most challenging field applications. The winches are fully compatible with the Micrologger2 surface system and the full range of Robertson Geo probes, for depths of up to 2,000m.

Mini Winch

The Robertson Geo Mini Winch is portable, compact and robust. Its basic 'no-frills' design is aimed at long-term reliability under arduous conditions.

SPECIFICATION:

Specifications		
Capacity:	175m (575') 4.72, (3/16") cable	
Speed:	0 – 17.5m/min (0 – 57ft/min) on full drum (12VDC operation)	
Motor:	550W (12 – 24VDC)	
Size:	340(w) x 400(l) x 320(h) mm	
Weight:	19kg excluding cable	

Part Num	nbers
1013754	Mini Winch includes power and data cables
1001117	Mini Winch Tripod with Encoder



500m Winch

A robust heavy-duty unit, the 500m Winch can be operated from a vehicle battery and is ideal for heavier probes in shallow boreholes.

SPECIFICATION:

Specificat	ions
Capacity:	530m (1738') 3/16" 4-core cable
Speed:	0 – 13m/min (0 – 43ft/min)
Motor:	180W at 12VDC
Size:	582(w) x 482(l) x 414(h) mm
Weight:	52kg excluding cable

Part Num	bers
1001019	500m winch including tripod, power and data cable



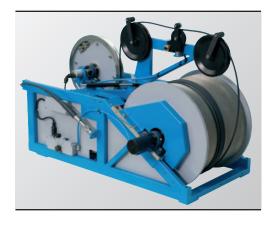
2000m Winch

The standard unit for truck-mounted operations in deep boreholes, the 2000m winch includes an integral depth wheel and an automatic level wind.

SPECIFICATION:

S
2030m (6658') 3/16" 4-core cable
0 – 30m/min (0 – 99ft/min)
2hp (1.5kW) at 110/220VAC
605(w) x 1060(l) x 735(h) mm
142kg excluding cable

2000m winch for 3/16" 4-core cable includes tripod, power and data cable



RGeo-eye[®] | Four-core 3,000m (10,000ft) high speed wireline borehole camera system



RGeo-eye®(6)

RGeo-eye® is a slimline full colour downward view camera, operating on a 4-core or coaxial cable at a high transmission rate and is fully compatible with existing Robertson Geo winches and surface systems. Application software supplied with the system enables control of camera functionality and real time deep subsurface video feed for the operative.

This is an innovative development of downhole camera use and availability for the geophysical data acquisition markets. The RGeo-eye® camera, an in-house design and build system by Robertson Geo, is fully backed by a technical resource that only a proven original equipment manufacturer can provide.

It provides a deep subsurface range of 3,000m (10,000ft), operates on industry standard 4-core or coaxial wireline cable and offers pressure ratings to 5000 psi with a minimum 75°C temperature rating.

SPECIFICATION:

Applications

Borehole and casing integrity inspection

Surveillance of mines, shafts, caverns and voids

Assessment of deep concrete piles

Pre-logging borehole examination

Damage detection in subsurface structures

Operating Conditions

Borehole Type:	Air / water-filled; open hole or cased hole
Recommended Logging Speed:	2 - 5m/min
Depth rating:	3.000m / 4-core cable

1,170mm

Specification :	5
Diameter:	43mm
.ength:	1,170mm
Veight:	5kgs
ommunication rate:	RGeo-fast® 1 Megabit/sec
esolution:	25 frames per sec SVGA (800x600)
Snapshot' mode:	high resolution still image at UXGA (1600 x 1200)
lax temperature:	75°C
	(high temp versions coming soon)
lax pressure:	5,000 psi
Autofocus	
rontal LED internal a	array, with adjustable lighting intensity
Additional lighting o	otions for large diameter voids

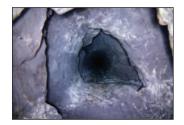
CE compliant

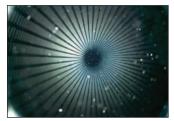
Recommended minimum computer specification:

i7 7700 processor with 16GB of memory running Intel HD Graphics 630 card running Windows 10 64-bit

Part Num	Part Numbers		
1020263	GeoEye Digital Camera (1,000m)		
1020408	GeoEye Digital Camera (2,000m)		
1020409	GeoEye Digital Camera (3,000m)		
1020412	Custom Peli Case for RGeo-eye® Camera		
1020264	GeoEye Centraliser 76-110mm		
1020265	GeoEye Centraliser 90-1800mm		
1020266	GeoEye Centraliser 180-260mm		
1020267	GeoEye Sinker Bar		









The system incorporates RGeo-fast® delivering 1 Megabit/sec communication speed enabling the acquisition of high resolution video feed from downhole (to 3000m) in air or water filled open or cased boreholes while allowing real-time viewing for the surface operative.

The camera has auto focus, a frontal LED internal array with adjustable lighting intensity, and a viewing resolution of SVGA (800 x 600) at 25frames/sec.

The acquisition software supplied with RGeo-eye® allows screen shots to be captured and text editing whilst viewing/recording. Where more detail is required, full colour 'snapshot' images can also be captured at 1600 x 1200

First release of the RGeo-eye* camera is rated at 75°C (high temp versions coming soon).







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